

A Survey and Experimental Verification of Modular Multilevel Converters

Sreedhar Madichetty*, Dasgupta Abhijit*, Sivaji Jinka**

*School of Electrical Engineering, KIIT University

** VIT University

Article Info

Article history:

Received Mar 4, 2014

Revised Apr 23, 2014

Accepted May 15, 2014

Keyword:

MMC

MMC Controller

Survey On MMC

ABSTRACT

This article primarily brings to limelight the Multi-level converters review and specifically the form and function of modular multilevel converter (MMC) with their modulation, design considerations, balancing issues, control schemes, and applications. This article intends to make a detailed analysis of MMC with their controller related issues in comprehensive manner. It is an approach for MMC design and modulation schemes in easy manner. Furthermore, a five level MMC have been designed with optimal controller and verified by its experimental results and explored. In addition to that, this approach draws strategic conclusions on MMC towards making the system more robust in operation, less complex in design and control.

Copyright © 2014 Institute of Advanced Engineering and Science.
All rights reserved.

Corresponding Author:

Madichetty Sreedhar,
School of Electrical Engineering,
KIIT University.
Email: sreedhar.803@gmail.com

1. INTRODUCTION

Many investigations in the field of modular multi-level inverters have led to successful operation in HVDC systems. In recent times, in the power transmission era, for very long distances, high voltage DC (HVDC) transmission lines based on current source inverters (CSI) and voltage source inverters (VSI) are found to be offering more economic and cost effective power transmission. But, recently HVDC transmission systems based on VSI have received increasing attention due to many opportunities like the grid access of weak AC networks, independent control of active and reactive power, supply of passive networks and black start capability, high dynamic performance and small space requirements [1]-[3].

In particular, the novel power converter topology for MMC has been intensively researched, developed, and valued against many features like high modularity, simple scalability, low expense of filters, robust control, simple in design and redundancy. This converter is composed by identical power cells connected in series, each one built up with standard components, enabling the connection to high voltage poles. Although the MMC and derived topologies offer several advantages, simultaneously they also introduce a more complex design of the power circuit and control goals, which have been the main reason for the recent and ongoing research. Furthermore, Medium Voltage Converters are an interesting area for the application of MMCs. This paper is organized in four sections. Section-1 introduces the MMC. Section -2 discusses the different topologies and modulation techniques. Section-3 should discuss the different control techniques, fault tolerant operation and its experimental verification and finally conclusion with recommendations are provided.

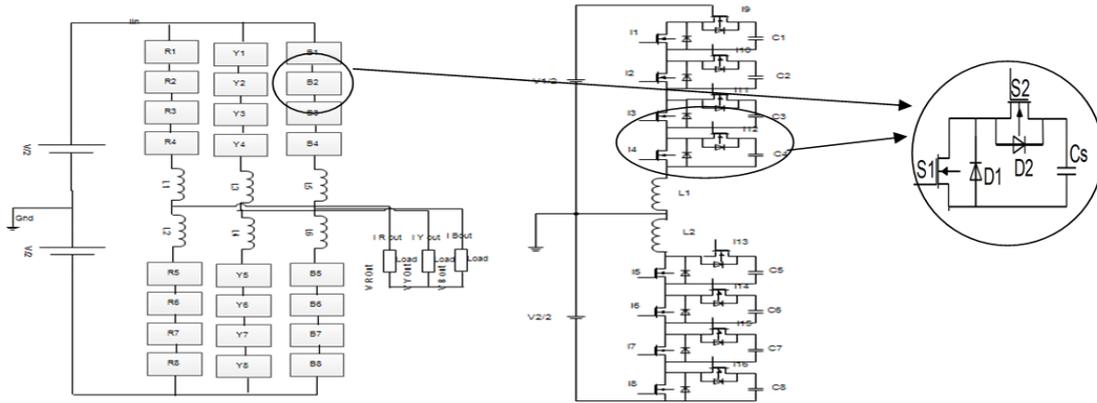


Figure 1. Five level three phase single star chopper cell based Modular Multi Level converter and its sub-module configuration

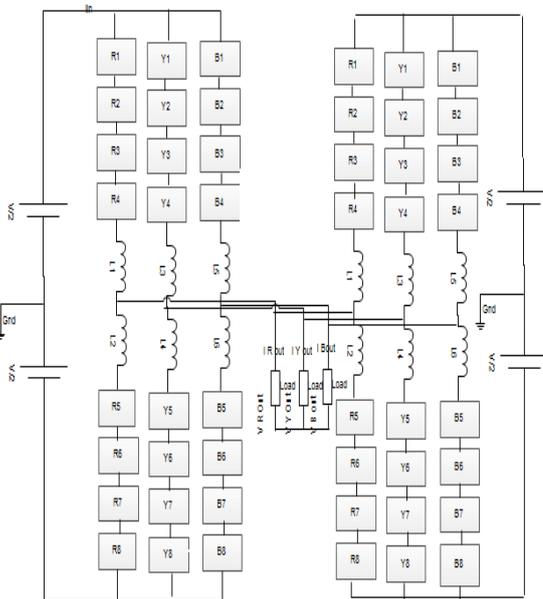


Figure 2. Double star three phase five level Modular Multi Level converter

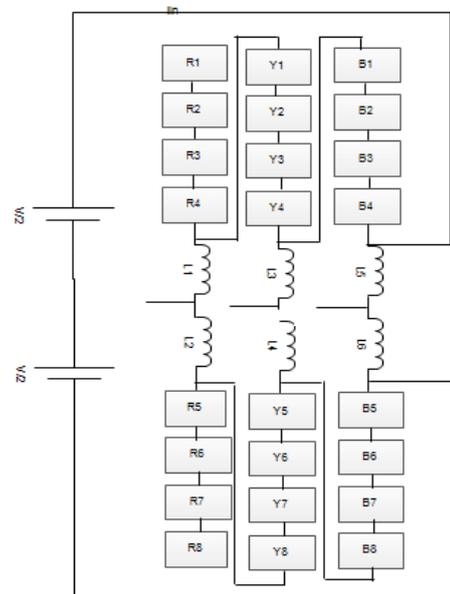


Figure 3. Single delta three phase five level Modular Multi Level converter

2. MODULAR MULTI-LEVEL CONVERTER TOPOLOGIES AND MODULATION TECHNIQUES

There are many topologies are existing in literature, after careful review, based on function and its applicability, it has been divided as follows:

- a) Single star bridge cells (SSBC)
- b) Single delta bridge cells (SDBC)
- c) Double star chopper cells(DSCC)
- d) Double star bridge cells(DSBC)

The vital difference between the chopper and bridge cells are the switches in place of capacitors as presented in below sub-module configuration, Figure 1 [4]-[10], [37].

Single star, Double star chopper cells are shown in Figure 1. The current flowing through the R phase top limb, bottom limb, circulating current and R phase currents are represented by ' i_{tr} ', ' i_{lr} ', ' i_{cir} ', ' i_r ' respectively. By virtue of KCL on Figure 1;

$$i_{tr} = i_{cir} + \frac{i_r}{2} \tag{1}$$

$$i_{tr} = i_{cir} - \frac{i_r}{2} \quad (2)$$

$$i_{cir} = \frac{1}{2} (i_{tr} + i_{lr}) \quad (3)$$

The circulating current consists of both alternating currents (ac) components and direct current (dc) components as follows:

$$i_{cir} = \overline{i_{cir}} + \widetilde{i_{cir}} \quad (4)$$

This circulating current is the unique feature of this topology. This current consists of both DC & AC component, where the DC component is:

$$\overline{i_{cir}} = \frac{i_0}{3} \quad (5)$$

Where 'i₀' is the total output current

In order to find out voltage for the 'R' phase, KVL is applied to Figure 1. Then the voltage across the R phase top limb, 'V_{tr}' and resistance, R_{top}, for bottom limb, 'V_{lr}' and resistance, R_{low}, circulating currents, 'i_{cir}', with supply voltage, 'V_{dc}', 'V_{ntr}' represents the voltage of limb 'n', and 'N' represents the number of modules.

$$V_{tr} = \frac{V_{dc}}{2} - \sum_{n=1}^N V_{ntr} - L_{top} \cdot \frac{di_{tr}}{dt} - R_{top} \cdot i_{tr} \quad (6)$$

$$V_{lr} = -\frac{V_{dc}}{2} + \sum_{n=N+1}^{2N} V_{nlr} + L_{low} \cdot \frac{di_{lr}}{dt} + R_{low} \cdot i_{lr} \quad (7)$$

Applying (1) & (2) in Equation (6) and (7), we have:

The total 'R' phase ac output voltage 'V_{acout}' is equation (6) + (7),

$$V_{acout} = \frac{1}{2} [\sum_{n=N+1}^{2N} V_{nlr} - \sum_{n=1}^N V_{ntr}] - L_{top+low} \cdot \frac{di_r}{dt} - R_{top+low} \cdot i_r \quad (8)$$

In verdict, the output voltage depends upon the current 'i_r' and the difference of voltage in the modules. From Equation (8), as long as the L_{top+low} will be present in the circuit; losses will occur; the output voltage will vary.

This circulating current can be expressed as:

$$L_{tot} \cdot \frac{di_{cir}}{dt} + R_{tot} \cdot i_{cir} = \frac{V_{dc}}{2} - \frac{[\sum_{n=N+1}^{2N} V_{nlr} - \sum_{n=1}^N V_{ntr}]}{2} = \frac{V_{cir}}{2} \quad (9)$$

As shown in the Equation (9), 'L_{tot} · $\frac{di_{cir}}{dt}$ + R_{tot} · i_{cir}' is the voltage drop in one limb that can also be referred as the difference between lower and upper arm voltages. The outcomes of the above equation are:

- The arm voltage drop is equal to the difference of source voltage and sum of voltages of upper and lower modules.
- The 'i_{cir}' depends upon the source voltage 'V_{dc}' and sum of cell voltages.
- Consequently, by adding or subtracting the same amount of voltage from both arms will not result in any substantial change the AC side output voltage, but it affects circulating current.

The upper and lower arm voltages inclusive of sub modules are shown in Equation (10) and (11):

$$V_{tr} = \sum_{n=1}^N V_{ntr} = \frac{V_{dc}}{2} - V_{tr} + \sum \frac{V_{tr}}{2} \quad (10)$$

$$V_{lr} = \sum_{n=N+1}^{2N} V_{nlr} = \frac{V_{dc}}{2} + V_{lr} + \sum \frac{V_{lr}}{2} \quad (11)$$

2.1. Modulation Strategies

From the exhaustive survey of literature, it classifies primarily two methods of modulation strategies depending upon the operation of MMC [11]-[21].

- Zero voltage applied to the arm inductors.
- Voltage applied to the arm inductors.

Table 2. Basic Switching Operation of a Redundance Switching State in MMC

State	Current	Switching	Capacitor	Capacitor
1010	$i_a > 0$	S ₁ D ₂ S ₄ D ₃	C _{S2} ↑	C _{S4} ↓
1010	$i_a < 0$	S ₂ D ₁ S ₃ D ₄	C _{S4} ↑	C _{S2} ↓
0110	$i_a > 0$	S ₂ D ₁ S ₄ D ₃	C _{S1} ↑	C _{S4} ↓
0110	$i_a < 0$	S ₂ D ₁ S ₄ D ₃	C _{S4} ↑	C _{S1} ↓
0101	$i_a > 0$	S ₂ D ₁ S ₃ D ₄	C _{S1} ↑	C _{S3} ↓
0101	$i_a < 0$	S ₁ D ₂ S ₄ D ₃	C _{S3} ↑	C _{S1} ↓
1001	$i_a > 0$	S ₁ D ₂ S ₃ D ₄	C _{S1} ↑	C _{S3} ↓
1001	$i_a < 0$	S ₂ D ₁ S ₄ D ₃	C _{S3} ↑	C _{S2} ↓

Table 3. Basic Capacitor Switching Operation of a Redundance Switching State in MMI

S ₁	S ₂	V _{out}	Current	Power	Capacitor
On	Off	0	$i_{out} > 0$	S ₁	Undefined
On	Off	0	$i_{out} < 0$	D ₁	Undefined
Off	On	V _{dc}	$i_{out} > 0$	D ₂	Charge
Off	On	V _{dc}	$i_{out} < 0$	S ₂	Discharge

Due to the uneven voltage distribution in the legs of a phase, circulating currents will flow through the system. It consists of current harmonics which deteriorates the system performance. Here, an attempt is made to derive the current harmonics present in circulating currents and its necessary controller to suppress the same. The instantaneous voltage across the capacitors are denoted as $V_{c1}, V_{c2}, V_{c3}, V_{c4}, \dots, V_{cN}$. Also the voltage distribution across the capacitors is considered to be the same.

$$V_{c1} = V_{c2} = V_{c3} = V_{c4} \dots = V_{cN}. \quad (12)$$

Under any switching conditions, the average voltage across the upper arm switches are shown as:

$$\frac{V_{Cu}}{N} = \frac{V_{Dc} + \Delta V_{Cu}}{N} \quad (13)$$

The total capacitor voltage of the capacitor is shown in Equation (3) and the deferential capacitor voltage is shown in the Equation (4), in the same way Equation (16), (17) and(18) for the lower limb.

$$V_{Cu} = V_{c1} + V_{c2} + V_{c3} \dots V_{cN}. \quad (14)$$

$$\Delta V_{Cu} = \Delta V_{c1} + \Delta V_{c2} + \Delta V_{c3} \dots \Delta V_{cN}. \quad (15)$$

$$\frac{V_{CL}}{N} = \frac{V_{Dc} + \Delta V_{CL}}{N} \quad (16)$$

$$V_{CL} = V_{c(N+1)} + V_{c(N+2)} + \dots V_{c2N} \quad (17)$$

$$\Delta V_{CL} = \Delta V_{c(N+1)} + \Delta V_{c(N+2)} + \dots \Delta V_{c2N} \quad (18)$$

The circulating currents in the arm inductors consists of both DC and AC components. These AC components are called as the harmonics, since those are rotating with the higher frequencies in the system.

$$i_{cir} = \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} (i_{acn}) \quad (19)$$

$$i_{cir} = \frac{i_{dc}}{3} + i_{ac1} + i_{ac2} + i_{ac3} + \dots i_{acn} \quad (20)$$

In order to derive the circulating voltage and current, we need the output voltage of a single phase from the three phase:

$$V_R = \frac{V_{dc} \cdot m \cdot \sin(\omega_o t)}{2} \quad (21)$$

$$I_R = I_o \cdot \sin(\omega_o t - \varphi) \quad (22)$$

'm' is the modulation index of a signal. Yet again, the actual voltages are shown below:

$$V_{acu} = N \cdot \frac{V_{dc}}{2} (1 - m \cdot \sin(\omega_o t)) (V_{ac} + \Delta V_{cu}) \quad (23)$$

$$V_{acl} = N \cdot \frac{V_{dc}}{2} (1 + m \cdot \sin(\omega_o t)) (V_{ac} + \Delta V_{cl}) \quad (24)$$

Therefore, the total voltage is;

$$V_{ac} = V_{au} + V_{al} \quad (25)$$

$$= \frac{V_{dc}}{2} (1 - m \cdot \sin(\omega_o t)) (\Delta V_{cu} + V_{ac}) + \frac{V_{dc}}{2} (1 + m \cdot \sin(\omega_o t)) (V_{ac} + \Delta V_{cl}) \quad (26)$$

$$V_{au} + V_{al} = V_{dc} + \frac{\Delta V_{cu} + \Delta V_{cl}}{2} + \frac{m \cdot \sin \omega_o t \cdot (\Delta V_{au} - \Delta V_{cl})}{2} \quad (27)$$

In order to derive the disturbance voltage for the upper and lower cell capacitors of a leg i.e. ΔV_{cv} and ΔV_{CL} :

$$V_{c1} = \frac{1}{C_1} \int i_1(t) \cdot dt \quad (28)$$

$$V_{cu} = \frac{1}{C_v} \int i_u(t) \cdot N_u \cdot dt \quad (29)$$

At this instance,

$$i_u = \sum_{n=0}^{\infty} i_{un} \quad (30)$$

$$i_L = \sum_{n=0}^{\infty} i_{Ln} \quad (31)$$

$$N_u = \frac{1 - m \cdot \cos \omega t}{2} \quad (32)$$

$$N_L = \frac{1 + m \cdot \cos \omega t}{2} \quad (33)$$

$$V_{cu} = \frac{1}{C_u} \int \sum_{n=0}^{\infty} i_{un} \cdot \frac{1 - m \cdot \cos \omega t}{2} \quad (34)$$

$$V_{CL} = \frac{1}{C_L} \int \sum_{n=0}^{\infty} i_{Ln} \cdot \frac{1 - m \cdot \cos \omega t}{2} \quad (35)$$

$$C_V = C_1 + C_2 \dots C_n \quad (36)$$

$$C_L = C_{n+1} + C_{n+2} \dots C_{2n} \quad (37)$$

Now, let's consider about the current

$$i_{au} = i_{dc} + i_{a1} + \sum_{n=2}^{\infty} i_{ac} n \quad (38)$$

i_{au} → The current present in the phase 'a' upper arm

i_{dc} → Dc component of the current

i_{ac} → Fundamental component of the current

$i_{ac} \cdot n$ → Harmonic component of current.

$$i_{aL} = i_{dc} - i_{a1} + \sum_{n=2}^{\infty} i_{ac} \cdot n \quad (39)$$

$$i_{ac} = i_{ac} m \cdot \cos(n\omega t + \varphi_n) \quad (40)$$

$$\therefore \text{The total current } i_a = i_{au} + i_{aL} \quad (41)$$

$$i_a = (i_{dc} + i_{a1} + \sum_{n=2}^{\infty} i_{ac} \cdot n) + (i_{dc} - i_{a1} + \sum_{n=2}^{\infty} i_{ac} \cdot n) \quad (42)$$

Now, let's consider about voltage for 'N' module in terms of capacitance:

$$i_a = I_o \cdot \sin(\omega t - \varphi) \quad (43)$$

$$= (i_{dc} + i_{a1} + \sum_{n=2}^{\infty} i_{ac} \cdot n) + (i_{dc} - i_{a1} + \sum_{n=2}^{\infty} i_{ac} \cdot n) \quad (44)$$

$$\Delta V_{CU} = \frac{1}{2C} \cdot N \cdot \int (1 - m \cdot \sin(\omega_o t) \cdot (\frac{i_a}{2} + \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} i_{acn})) \cdot dt \quad (45)$$

$$\Delta V_{CL} = \frac{1}{2C} \cdot N \cdot \int (1 + m \cdot \sin(\omega_o t) \cdot (-\frac{i_a}{2} + \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} i_{acn})) \cdot dt \quad (46)$$

\therefore The total 'R' phase voltage is shown in Equation (47)

$$V_a = V_{aU} + V_{aL} \quad (47)$$

By substituting Equation (45) and (46) in Equation (47); we shall have

$$= V_{dc} + \left(\frac{\Delta V_{CU} + \Delta V_{CL}}{2} \right) + \left(\frac{m \sin(\omega_o t) \cdot \Delta V_{CU} - m \sin(\omega_o t) \cdot \Delta V_{CL}}{2} \right) \quad (48)$$

$$= V_{dc} + \frac{1}{2C} \cdot N \cdot \int (1 - m \cdot \sin(\omega_o t) \cdot (\frac{i_{aU}}{2} + \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} i_{acn})) \cdot dt + \frac{1}{2C} \cdot N \cdot \int (1 + m \cdot \sin(\omega_o t) \cdot (-\frac{i_{aL}}{2} + \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} i_{acn})) \cdot dt \quad (49)$$

$$= \frac{m \sin(\omega_o t) \cdot \frac{1}{2C} \cdot N \cdot \int (1 - m \cdot \sin(\omega_o t) \cdot (\frac{i_{aU}}{2} + \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} i_{acn})) \cdot dt}{2} - \frac{m \sin(\omega_o t) \cdot \frac{1}{2C} \cdot N \cdot \int (1 + m \cdot \sin(\omega_o t) \cdot (-\frac{i_{aL}}{2} + \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} i_{acn})) \cdot dt}{2} \quad (50)$$

From above it can be concluded that, the system consists of both dc and ac components. Most important issue here is the steady state of a system with controller, if applied. To maintain its fundamental and eliminate the dc and ac components, a controller is needed to be implemented in the system. The controller should be designed so as to be fully suffice the Equation (51) and Equation (52).

$$\Rightarrow \left[\int (1 - m \sin \omega_o t) \frac{i_{dc}}{3} + (1 - m \sin \omega_o t) \cdot \sum_{n=1}^{\infty} i_{acn} \right] = 0 \quad (51)$$

$$\Rightarrow \frac{i_{dc}}{3} + \sum_{n=1}^{\infty} i_{acn} = 0 \quad (52)$$

From the Equation (51) and Equation (52), it is found that, load voltage depends upon the current i_V , difference between upper & lower capacitors; i_{cir} depends only on the DC link voltage, the sum of the arm voltages [36].

3. CONTROLLER DESIGN AND FAULT TOLERANT OPERATION OF MMC

One important problem associated with modular multilevel converter is the issue of circulating current at balanced and unbalanced load condition. Mainly two types of conditions are considered and as follows:

- a) Under balanced condition, only positive sequence of current will flow in the buffer inductor/arm inductor.
- b) Under unbalanced condition, all positive, negative and zero sequence of current will flow.

For better understanding, it can broadly classified as follows,

- a) Inner current suppression of a MMC
- b) Circulating current suppression method
- c) Capacitor voltage balancing method
- d) Synchronous Sampling Control and its effect
- e) Dual Vector Control
- f) Estimation of energy by using arm inductance and stored capacitance

From the Equation (49) and Equation (50) one can conclude that, as the arm inductance increases, the circulating current decreases. Due to this effect there is an increase in the value of inductance, the cost and space requirement will also increase. It urges the need to control the circulating current instead of increasing inductance. It [22] proposes, under balanced conditions, negative sequence component of circulating current in each arm rotates at double the line frequency. So, Δ control method was stated by transforming the a-c-b sequence with a double line frequency into d-q sequence at rotational reference frame. But this method was not been able to eliminate the circulating current totally at underbalanced conditions. As per the article [23] a proposed control method with realization of instantaneous power of each leg, and also an algorithm to reduce the circulating currents and d-c link voltages ripples. Unfortunately it has a disadvantage of inclusion of double line frequency ripple. In [24], proposed a-b-c reference frame to control the circulating currents but have the disadvantage of generating a delay however, it cannot improve the transient response occurring in the inner balancing currents. Again in [25] proposed a model of predictive control which took ac-side current, circulating currents and sub-module voltage balancing, by detecting the switch status to minimize the cost function. But, this study [26] analyses each individual phase's instantaneous power to reduce the active power ripple, when negative sequence component was generated. This instantaneous power begins with the positive, negative and zero sequence components with double frequencies and dc components. The disadvantage of this method is the use of a complicated PIR notch filter used to control each component separately. Due to unbalance in the upper and lower arm of the MMC, circulating currents will develop. These even harmonics and circulating currents can be suppressed by using a controller and designed as follows.

$$\operatorname{Re} h(s) = \frac{K_h \cdot S}{s^2 + (k\omega_0)^2} \quad (h = 2, 4, 6, \dots) \quad (53)$$

$$H(s) = \frac{i_{cir}(s)}{i_{cir-r.f}(s)} = \frac{2Ls \left(\sum_{h=2,4,6,\dots} \frac{K_h S}{s^2 + h(\omega_0)^2} \right)}{1 + 2Ls \left(\sum_{h=2,4,6,\dots} \frac{K_h S}{s^2 + (h\omega_0)^2} \right)} \quad (54)$$

But i_{cir} will consist of the DC components also.

$$H_c(j\omega) = \frac{2Lj\omega \left(\sum_{h=2,4} \frac{-jK_h \omega}{-\omega^2 + (h\omega_0)^2} \right)}{1 - 2Lj\omega \left(\sum_{h=2,4} \frac{-jK_h \omega}{-\omega^2 + (h\omega_0)^2} \right)} \quad (55)$$

By considering the upper arm, the output voltage of the upper arm is, $V_{top} = V_{dc}/4$, which lies in between: $k_1 * V_{top} < V_{top} < (k_1 + 1) V_{top}$; where k_1 is a positive integer, K_h is a proportional constant. In order to produce a voltage ' V_r ' at a certain time, k_1 sub-module capacitors will be insufficient and if we consider $(k_1 + 1)$, sub-module capacitors then it will generate over voltage. Hence, k_1 module is taken as I_r to provide major part, and $(k_1 + 1)$ is taken as O_μ for the remaining part.

$$k_1 = \int \frac{V_r}{V_{rtop}} = \int \frac{V_r}{\left(\frac{V_{dc}}{N}\right)} \quad (56)$$

Then the reference voltage can be calculated as:

$$V_{r_ref} = V_r - k_1 \cdot \frac{V_{dc}}{N} \quad (57)$$

In order to control the voltage balancing of the sub module capacitor there are two effective ways

- a) Virtual loop mapping
- b) Selective virtual loop mapping

The above mentioned two methods are based on the comparison of the capacitor voltage. In this method a counter up counter method is deployed to control the mapping relations which will be equal to or less than the carrier frequency. The range of counter is 0-(Counter-1) [27]-[35].

The above method is applicable only when the system is operated at well balanced conditions. But the system will retain such a position in practical due to variation in circulating currents, modulation singles. Conclusively, the accuracy of the method is applicable here. From the literature [36]-[37], a method is proposed where there is a need to sort the capacitor voltages frequently resulting consumption of more time & implementation of an avoidable complicity in the hardware (complex at higher voltage levels).

Instead, once the maximum and minimum values of capacitor voltages and their corresponding directions can be picked. In order to minimize the delay of PWM signal, a synchronous sampling control is implemented. Here [47]-[53], it is considered with a continuous model instead of discrete model, due to the following advantages:

- a) Discrete model do not allow an analytical approach to model the converter and design the control system.
- b) Numerical solutions of sub-module with higher number of switching actions require considerable time.

Therefore adding some voltage will not affect the load voltage but it will affect the current, then the total circulating current will be controlled and system can maintain steady state condition.

$$\frac{V_{dc}}{2} - \frac{R}{2} i_{load} - R \cdot i_{cir} - \frac{L}{2} \frac{d}{dt}(i_{load}) - L \cdot \frac{d}{dt}(i_{cir}) - V_{ct} = V_R \quad (57)$$

$$V_{cu} = \frac{V_s}{2} - V_u - \frac{R}{2} i_{load} - R \cdot i_{cir} - \frac{L}{2} \frac{d}{dt}(i_{load}) - L \cdot \frac{d}{dt}(i_{cir}) \quad (58)$$

$$V_r + \frac{R}{2} i_{load} + \frac{L}{2} \frac{d}{dt}(i_{load}) = \frac{V_{cLow} - V_{ctop}}{2} \quad (59)$$

$$\text{By taking the difference, } \frac{V_{cLow} - V_{ctop}}{2} = ev \text{ (error voltage)} \quad (60)$$

$$V_{ctop} = \frac{V_{top}}{2} - ev - V_{cir} \quad (61)$$

$$V_{cLow} = \frac{V_{dc}}{2} + ev - V_{cir} \quad (62)$$

$$\text{So, } V_{diff} = R \cdot i_{cir} + L \cdot \frac{d}{dt}(i_{cir}) \quad (63)$$

In order to determine the difference voltage between the upper and lower capacitors, one should find the energy stored in the capacitor.

$$E_{rtop}^{\epsilon} = \frac{C^{arm}}{2} (V_{rtop}^{\epsilon})^2 = N \cdot \left[\frac{C}{2} (V_{rtop}^{\epsilon}/N)^2 \right] \quad (64)$$

$$E_{rlow}^{\epsilon} = \frac{C^{arm}}{2} (V_{rlow}^{\epsilon})^2 = N \cdot \left[\frac{C}{2} (V_{rlow}^{\epsilon}/N)^2 \right] \quad (65)$$

The change in energy stored in the capacitor is:

$$\frac{d}{dt}(E_{cu}^{\epsilon}) = i_{uv} \cdot V_{cu}^{\epsilon} = \left(\frac{i_v}{2} + i_{cir} \right) \left(\frac{V_s}{2} - ev - V_{cir} \right) \quad (66)$$

$$\frac{d}{dt}(E_{cl}^{\epsilon}) = -i_{lv} \cdot V_{cl}^{\epsilon} = \left(-\frac{i_v}{2} + i_{cir} \right) \left(\frac{V_s}{2} + ev - V_{cir} \right) \quad (67)$$

The total energy,

$$E_c^{\epsilon} = E_{rtop}^{\epsilon} + E_{rlow}^{\epsilon} \quad (68)$$

$$E_c^{\Delta} = E_{rtop}^{\epsilon} - E_{rlow}^{\epsilon} \quad (69)$$

Difference is:

$$\frac{d}{dt}(E_c^E) = (V_s - 2V_{cir}) \cdot i_{cir} - e_v \cdot i_v \quad (70)$$

$$\frac{d}{dt}(E_c^{AE}) = \left(\frac{V_s}{2} - V_{cir}\right) \cdot i_v - 2e_v \cdot i_{cir} \quad (71)$$

Some important conclusions are:

- $i_{cir} \cdot V_s$ Represents the product of power delivered, $i_{cir} \cdot V_{cir}$ represents the losses occurred in the system, $i_v \cdot e_v$ is the power delivered to the load.
- In overall, if the i_{cir} is controlled, the system capacitor energy can be controlled.
- DC component of i_{cir} has no impact on the difference of capacitor energy as there are no DC components in 'ev'. The DC component of i_{cir} can only be used to control the total capacitor energy. But the AC component of i_{cir} having the fundamental frequency as the output voltage 'ev' can be employed to control the capacitor energy.
- The product of $e_v \cdot i_{cir}$ make the energy to change.
- V_{diff}, i_v shall give the same effect but this is permissible for small R and L, thus we need to develop a control strategy for e_v, i_{cir} only.

One of other important issue associated with MMC HVDC system is fault tolerance while its applicability. It proposes HVDC system, offers the operational flexibility of VSC based systems in terms of active and reactive power control, black start capability, in addition to improved ac fault ride-through capability and the unique feature of current-limiting capability during dc side faults. This [31] paper proposed a protection scheme to implement fast fault clearance and automatic recovery for nonpermanent faults on dc lines. By employing double thyristor switches, the freewheeling effect of diodes is eliminated and the dc-link fault current is allowed to freely decay to zero. In order to mitigate the circulating currents of the MMC, computer simulation is carried out first and then verified experimentally with a combination of repetitive controller and harmonic elimination technique.

Table 4. Parameters Used for Five Level MMC Simulation and Experiment

MMC Level	Five
DC Voltage	$V_{dc}=200V$ Dc
Circulating Current reference	$I_{ref}=0$
Arm Inductors	$L_1=L_2=L=3$ mH
Switching frequency	$S_f=100$ Hz
Capacitor Value	$C=16 \mu F/400V$
Bandwidth of the controller	$\omega_c = 2000$
Load Parameters	$L_r=10mH/R_r=30\Omega$
Gain of Resonant controller	$G_{rc}=1250$
Resonant frequency of controller	$\omega_0=2000$

The system has been tested with the parameters listed in Table IV. The experimental setup has been shown in Figure 4.

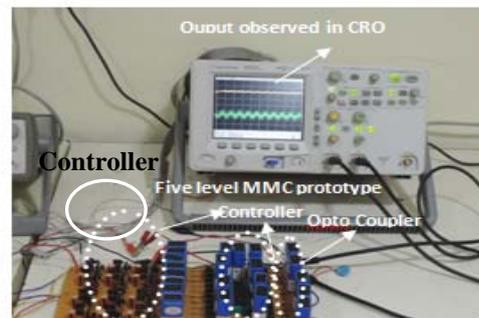


Figure 4. Experimental setup of five level MMC with controller

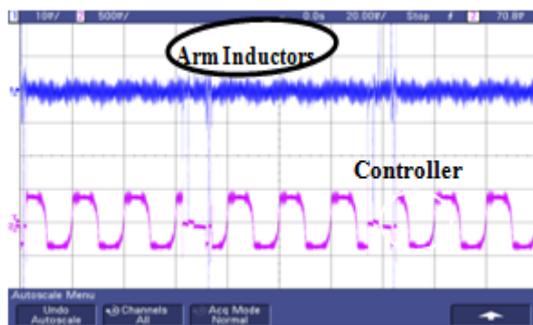


Figure 5. Fault tolerant operation of MMC



Figure 6. Voltage waveform and its FFT analysis

A model has been incubated and proposed with controller which is suitable for wide range of load with different modulation indexes. Prior to this, the system has been investigated for output voltage and fault tolerant operation. From the Figure 5, it is evident that, for a fault creation of 2 ms, capacitor voltage's got distributed within 3ms. Since, it is one of the important factors to access the controller performance; system without controller is distorted with its actual values and produces unwanted components called as harmonics. As shown in Figure 6, it is evident that output voltage is not distorted the presence of controller and all lower order harmonics are eliminated. The RMS values of phase to neutral current are 31.4A with controller and 29.2A without controller. From those values it is justified that, output current is also distorted due to circulating currents. It is to be kept in mind that each division is considered as 5ms. The results are compared with [8] and shown to better with this control technique.

4. CONCLUSION

Summing up, the following are the significant contributions and remarkable recommendations to explore the MMC towards effective and spatial usage on practical basis. This article justifies the scope of proposed technique by means of simulations and experimental verifications undergone in all the above described portions in a rationalize manner and hence to be treated and absorbed both in experimental and commercial implementation point of view. This article has been successfully reviewed and provides conclusions at the end of the each section to make the MMC more robustic in control for researchers further. Also, it has proposed a controller with detailed explanations. This proposed way of article is simple in understating, design and can substantially eliminate the RMS value of the circulating current compared with the existing method [8], while the voltages of the sub module capacitors are kept well balanced. This way is very helpful for reducing power losses of the MMC in real HVDC applications. The system can be applied to wide range of loads with various modulation indexes. The steady state analysis and harmonics can substantially reduce by the proposed method. It has been given successful recommendations on controller design, losses reduction, fault reduction and for voltage balancing consequently to reduce the circulating currents.

REFERENCES

- [1] Mohammadi HP, Bina MT. A Transformerless Medium-Voltage STATCOM Topology Based on Extended Modular Multilevel Converters. *Power Electronics, IEEE Transactions on*. 2011; 26(5): 1534, 1545.
- [2] Jianzhong Xu, Chengyong Zhao, Wenjing Liu, Chunyi Guo. Accelerated Model of Modular Multilevel Converters in PSCAD/EMTDC. *Power Delivery, IEEE Transactions on*. 2013; 28(1): 129, 136.
- [3] Pefitsis D, Tolstoy G, Antonopoulos A, Rabkowski J, Lim Jang-Kwon, Bakowski M, Ångquist L, Nee HP. High-Power Modular Multilevel Converters With SiC JFETs. *Power Electronics, IEEE Transactions on*. 2012; 27(1): 28,36.
- [4] Konstantinou G, Pou J, Ceballos S, Agelidis VG. Active Redundant Submodule Configuration in Modular Multilevel Converters. *Power Delivery, IEEE Transactions on*. 2013; 28(4): 2333,2341.
- [5] Ferreira JA. The Multilevel Modular DC Converter. *Power Electronics, IEEE Transactions on*. 2013; 28(10): 4460,4465.
- [6] Khan FH, Tolbert LM, Webb WE. Hybrid Electric Vehicle Power Management Solutions Based on Isolated and Nonisolated Configurations of Multilevel Modular Capacitor-Clamped Converter. *Industrial Electronics, IEEE Transactions on*. 2009; 56(8): 3079,3095.
- [7] Khan FH, Tolbert LM. A Multilevel Modular Capacitor-Clamped DC-DC Converter. *Industry Applications, IEEE Transactions on*. 2007; 43(6): 1628,1638.

- [8] Solas E, Abad G, Barrena JA, Aurtenexea S, Carcar A, Zajac L. Modular Multilevel Converter With Different Submodule Concepts Part II: Experimental Validation and Comparison for HVDC Application. *Industrial Electronics, IEEE Transactions on*. 2013; 60(10): 4536,4545.
- [9] Barrena JA, Aurtenexea S, Carcar A, Zajac L. Modular Multilevel Converter With Different Submodule Concepts—Part I: Capacitor Voltage Balancing Method. *Industrial Electronics, IEEE Transactions on*. 2013; 60(10): 4525,4535.
- [10] Feldman R., Tomasini M, Amankwah E, Clare JC, Wheeler PW, Trainer DR., Whitehouse RS. A Hybrid Modular Multilevel Voltage Source Converter for HVDC Power Transmission. *Industry Applications, IEEE Transactions on*. 49, no.4, pp.1577,1588, July-Aug. 2013
- [11] Akagi H., "Classification, Terminology, and Application of the Modular Multilevel Cascade Converter (MMCC)," *Power Electronics, IEEE Transactions on*, vol.26, no.11, pp.3119,3130, Nov. 2011
- [12] Baruschk L, Mertens A. A New Three-Phase AC/AC Modular Multilevel Converter with Six Branches in Hexagonal Configuration. *Industry Applications, IEEE Transactions on*. 2013; 49(3): 1400,1410.
- [13] Ng CH, Parker MA, Ran,L, Tavner PJ, Bumby JR, Spooner E. A Multilevel Modular Converter for a Large, Light Weight Wind Turbine Generator. *Power Electronics, IEEE Transactions on*. 2008; 23(3): 1062,1074.
- [14] Glinka M, Marquardt R. A new AC/AC multilevel converter family. *Industrial Electronics, IEEE Transactions on*. ; 52(3): 662,669.
- [15] Yihui Zhang; Yuejin Tang; Jindong Li, Jing Shi, Li Ren. Superconducting Magnet Based VSC Suitable for Interface of Renewable Power Sources. *Applied Superconductivity, IEEE Transactions on*. 2010; 20(3): 880,883.
- [16] Jiacheng Wang, Bin Wu, Dewei Xu, Zargari NR. Multimodular Matrix Converters With Sinusoidal Input and Output Waveforms. *Industrial Electronics, IEEE Transactions on*. 59(1): 17,26.
- [17] Thitichaiworakorn N, Hagiwara M, Akagi H. Experimental Verification of a Modular Multilevel Cascade Inverter Based on Double-Star Bridge-Cells (MMCI-DSBC)," *Industry Applications, IEEE Transactions on*. 99: 1,1.
- [18] Rosas Caro JC, Ramirez JM, Peng F, Valderrabano A. A DC-DC multilevel boost converter. *Power Electronics, IET*. 2010; 3(1): 129,137.
- [19] Manjrekar MD, Steimer PK, Lipo TA. Hybrid multilevel power conversion system: a competitive solution for high-power applications. *Industry Applications, IEEE Transactions on*. 2000; 36(3): 834,841.
- [20] Rodriguez P, Bellar MD Munoz Aguilar RS, Busquets Monge S, Blaabjerg F. Multilevel-Clamped Multilevel Converters (MLC 2). *Power Electronics, IEEE Transactions on*. 2012; 27(3): 1055,1060.
- [21] Hagiwara M, Akagi H. PWM control and experiment of modular multilevel converters. *Power Electronics Specialists Conference, 2008. PESC 2008. IEEE*. 2008: 154,161.
- [22] Ciobotaru M, Agelidis VG. Analysis of multi-carrier PWM methods for back-to-back HVDC systems based on modular multilevel converters. *IECON 37th Annual Conference on IEEE Industrial Electronics Society*. 2011; 4391,4396.
- [23] Allebrod S, Hamerski R, Marquardt R. New transformerless, scalable Modular Multilevel Converters for HVDC-transmission," *Power Electronics Specialists Conference. PESC 2008. IEEE*. 2008; 174,179.
- [24] Pirouz HM, Bina MT. Extended modular multilevel converters suitable for medium-voltage and large-current STATCOM applications. *IPEC, Conference Proceedings*. 2010; 487,492.
- [25] Ciccarelli F, Del Pizzo A, Iannuzzi D. An ultra-fast charging architecture based on modular multilevel converters integrated with energy storage buffers. *Ecological Vehicles and Renewable Energies (EVER), 8th International Conference and Exhibition on*. 2013; 1,6.
- [26] Pefitsis D, Tolstoy G, Antonopoulos A, Rabkowski J, Lim Jang-Kwon, Bakowski M, Angquist L, Nee HP. High-power modular multilevel converters with SiC JFETs. *Energy Conversion Congress and Exposition (ECCE), IEEE*. 2010; 2148,2155.
- [27] Iannuzzi D, Piegari L, Tricoli P. A novel PV-modular multilevel converter for building integrated photovoltaics. *Ecological Vehicles and Renewable Energies (EVER), 8th International Conference and Exhibition on*. 2013: 1,7.
- [28] Baruschka L, Mertens A. Comparison of Cascaded H-Bridge and Modular Multilevel Converters for BESS application. *Energy Conversion Congress and Exposition (ECCE), IEEE*. 2011; 909,916.
- [29] Kenzelmann S, Rufer A, Vasiladiotis M, Dujic D, Canales F, De Novaes YR. *A versatile DC-DC converter for energy collection and distribution using the Modular Multilevel Converter*. Power Electronics and Applications (EPE 2011), Proceedings of the 2011-14th European Conference on. 2011; 1,10.
- [30] Xiaojie Shi, Zhiqiang Wang, Tolbert LM, Wang F. Modular multilevel converters with integrated arm inductors for high quality current waveforms. *ECCE Asia Downunder (ECCE Asia), IEEE*. 2013; 636,642.
- [31] Liqiao Wang, Weiyang Wu. FPGA Based Multichannel PWM Pulse Generator for Multi-modular Converters or Multilevel Converters. *Power Electronics and Motion Control Conference, IPEMC 2006. CES/IEEE 5th International*. 2006; 1: 1,5.
- [32] Ilves K, Antonopoulos A, Norrga S, Nee HP. A new modulation method for the modular multilevel converter allowing fundamental switching frequency. *Power Electronics and ECCE Asia (ICPE & ECCE), IEEE 8th International Conference on*. 2011: 991,998.
- [33] Liangzong He. Multilevel DC-DC power conversion system with multiple bridge modular switched-capacitor converter. *Applied Power Electronics Conference and Exposition (APEC), Twenty-Eighth Annual IEEE*. 2013; 3131,3137.
- [34] Perez MA, Lizana R, Azocar C, Rodriguez J, Bin Wu. Modular multilevel cascaded converter based on current source H-bridges cells. *IECON 38th Annual Conference on IEEE Industrial Electronics Society*. 2012; 3443,3448.

- [35] Sarafianos DN. Modular Multilevel Converter cell construction. *Universities Power Engineering Conference (UPEC), 2012 47th International*. 2012; 1,6.
- [36] S Madichetty, A Dasgupta. Experimental Verification of Circulating Current Mitigation Scheme in MMC by using ISE Technique. *TELKOMNIKA Indonesian Journal of Electrical Engineering*. 2014.
- [37] Sreedhar Madichetty, Abhijit Dasgupta. Modular Multilevel Converters PartI: A Review on Topologies Modulation Modeling and Control Schemes. *International Journal of Power Electronics and Drive Systems (IJPEDS)*. 2014; 4(1): 36-50.

BIOGRAPHIES OF AUTHORS



Sreedhar Madichetty graduated in Electrical & Electronics Engg from Jawaharlal Nehru Technological University, Anantapur in the year 2010, post-graduated from Kalinga Institute of Industrial Technology University, Bhubaneswar in Power Electronics and drives in 2012 .He has 2 years of industrial experience and two years of academic experience. At present he is assistant manager in the Bharti Realty Limited, Gurgaon; India. He has authored more than 15 research papers in the areas of power electronics, Power electronic analysis of electrical machines, power filters, industrial electronics, static VAR compensation, and analysis and digital control of electric drives, Automatic Generation control, implementation of new optimization techniques.



Prof. Abhijit Dasgupta graduated in Electrical Engg from Regional Engineering College (NIT), Durgapur in the year 1977, post-graduated from Indian Institute of Technology, Kanpur, in Power Electronics in 1980. He has 21 years of industrial experience and 11 years of academic experience. At present he is Dean, School of Electrical Engineering, KIIT University, Bhubaneswar, India. He has authored more than 5 research papers in the areas of power electronics, Power electronic analysis of electrical machines, power filters, industrial electronics, static VAR compensation, and analysis and digital control of electric drives, Automatic Generation control, and implementation of new optimization techniques.